GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436
Phone No: (08472) 256960
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GST No. 29AABCG8895RIZD
Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/ C/S 458 Date 31 MAR 2023,
Encl: 5 Pages

ORDER

As per the Hon'ble Karnataka Electricity Regulatory Commission (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023 in the matter of Fuel and Power Purchase Cost Adjustment (FPPCA) due for February 2023 to be allowed in the billing month- April- 2023

PREAMBLE:

1. In accordance with the provisions of the Karnataka Electricity Regulatory Commission (KERC) (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. KERC B/5/12/2807 dated: 23.02.2023. The GESCOM has to recover Fuel and Power Purchase Cost Adjustment (FPPCA), charges to be recovered/ refunded in the billing month of April-2023, based on the Fuel and Power Purchase Cost incurred during February 2023.

2. The GESCOM has proceeded to compute the recoverable/ refundable FPPCA for the month of February 2023 by considering the following:

i. The source-wise power purchase cost incurred by GESCOM during the month of February 2023:
ii. Energy balancing transactions are excluded from the computation of FPPCA since the GESCOM is accounting the net effect of energy balancing (over & under drawl), at the year end.
iii. The recoverable/ refundable variation in fuel and power purchase cost has been arrived at with reference to the fuel and power purchase cost (both fixed and variable cost), approved in Commission's Tariff Order-2022 dated 04th April 2022 and based on the formula as notified in (Fuel and Power Purchase Cost Adjustment) Regulations, 2022 and subsequent Amendments and (Fuel and Power Purchase Cost Adjustment) (First Amendment) Regulations, 2023, Notification No. B/5/12/2807 dated: 23.02.2023.
iv. The Retail Sales for the month of April-2023 have been projected as per Clause 4.2 of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations, 2023. Considering the quantum of energy purchased by GESCOM for the month of February, 2023 is arrived net of the approved transmission and distribution losses.

3. There is Increase in the power purchase cost in respect of GESCOM Power Purchase Cost during the month of February 2023

4. The Fuel Cost Adjustment Charges claimed by GESCOM is without considering the energy balancing transactions based on the relevant records and documents/ details under and duly certified by the Charted Accounts for the Month of February 2023, and is as follows:

Computation of FPPCA	
Energy Generation Point (in MUs)	883.01
Less : IEX Sales (in MUs)	1.45
Net Energy Purchased (in MUs)	881.56
Approved Transmission Loss (in %)	2.86%
Energy at IF Point (in MUs)	856.31
Approved Distribution Loss in %	10.50%
Projected Energy Sales (in MUs)	766.40
Allowable FPPCA in Rs Crores	99.31
FPPCA In Paise Per Unit	129.57
Round off to nearest paise	130.00

a) Average Approved Variable Power Purchase Cost is Rs. 3.080 Paise/Unit
b) Average Actual Variable Power Purchase Cost is Rs. 4.274 Paise/Unit for the month of February-2023.

The FPPCA approved in the above table is apart from the Commission approved FAC for 3rd Quarter of FY23 and KERC Order dated: 13.03.2023 which is also to be recovered during the month of April-2023.

Therefore, the GESCOM hereby order as follows;

ORDER

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of February 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month ie., from 1st April, 2023 to 30th April, 2023 at the following rate:

February 2023 month Net FPPCA in paisa per unit to be recovered from the consumers.
130

The fuel cost adjustment charges of GESCOM to be recovered in all the energy bills, to be issued to GESCOM consumers from 1st April, 2023 to 30th April, 2023.

This order is signed and issued by the Gulbarga Electricity Supply Company Limited on this day, the 29th March, 2023.

(Abdul Wajid)
Chief Financial Officer

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to:

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager Infosys for information.
9. The Project Manager N-Soft for information.
10. All Concerned.

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Fuel & Power Purchase Cost Adjustment Charges for the month Feb-23

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Feb-23					
				Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
A.	State Generating Stations								
1	RTPS- 1 to 7	9.793	2.880	8.454	58.177	4.191	24.385	32.839	6.291
2	RTPS- 8	2.143	2.870	1.777	12.247	4.205	5.150	6.927	1.269
3	BTPS unit - I	3.199	2.920	2.569	19.278	4.625	8.917	11.486	2.658
4	BTPS unit - II	4.087	2.880	2.225	16.655	4.117	6.857	9.082	0.198
5	BTPS unit - III	10.129	2.800	7.643	35.883	4.138	14.848	22.491	2.315
6	YTPS	19.369	2.920	13.838	59.921	4.422	26.497	40.335	3.469
	Total-SGS	**48.720**	2.880	**36.506**	**202.161**	**4.286**	**86.654**	**123.160**	**16.200**
B.	Central Generating Stations								
1	N.T.P.C-RSTPS I&II	2.398	2.710	1.997	26.406	3.389	8.949	10.946	1.392
2	NTPC RSTPS III	0.632	2.660	0.582	7.074	3.359	2.376	2.958	0.444
3	NTPC-Talcher	1.989	1.770	1.790	25.115	1.882	4.727	6.517	0.083
4	Simhadri unit 1 & 2	2.166	2.960	2.023	13.770	5.281	7.272	9.295	3.053
5	NTECL_Vallur TPS stage 1&2&3	2.107	3.250	1.501	8.001	3.379	2.704	4.205	-0.502
6	Neveli Lignite Corporation NLC TPSII Stage 1	0.728	2.660	0.429	4.696	2.652	1.245	1.674	-0.303
7	Neveli Lignite Corporation NLC TPSII Stage 2	1.008	2.660	0.709	7.136	2.602	1.857	2.566	-0.340
8	Neveli Lignite Corporation NLC TPS I Expn	0.739	2.410	0.636	6.186	4.170	2.580	3.216	0.986
9	Neveli Lignite Corporation NLC TPS 2 Expn	1.923	2.550	1.012	4.393	1.297	0.570	1.582	-1.461
10	NLC Tamil Nadu Power Ltd (NTPL)	2.368	3.150	2.094	12.582	4.003	5.037	7.131	0.800
11	MAPS	0.000	2.570	0.000	0.740	2.744	0.203	0.203	0.013
12	Kaiga	0.000	3.460	0.000	17.026	3.498	5.956	5.956	0.065
13	NPCIL Kudankulam Atomic Power Generating Station (KKNPP)	0.000	4.090	0.000	34.121	4.400	15.013	15.013	1.058
14	DVC (Meja TPS 7 & 8)	2.075	2.940	2.075	13.499	3.896	5.259	7.334	1.290
15	DVC (Koderma TPS 1 & 2)	2.993	2.690	2.993	17.245	2.967	5.117	8.110	0.478
16	Kudgi	15.171	3.550	16.847	85.850	5.401	46.368	63.215	17.567
17	NLC New Thermal Project	0.950	2.190	0.920	4.962	2.189	1.086	2.006	-0.031
	Total-CCGS	**37.247**	**2.920**	**35.608**	**288.802**	**4.028**	**116.317**	**151.927**	**24.591**
C.	IPPs								
1	Udupi Power Corporation Limited_UPCL	11.113	4.280	11.113	38.695	10.686	41.350	52.463	24.789
	Total-CIPP	**11.113**	**4.280**	**11.113**	**38.695**	**10.686**	**41.350**	**52.463**	**24.789**
D.	**Other Purchases**								
	KPCL Hydel								
1	Sharavathy Valley Project	0.000	0.620		60.214	0.545	3.280	3.280	-0.453
2	Mahatma Gandhi Hydro Electric Power House_MGHE	0.000	1.510		5.088	0.555	0.282	0.282	-0.486
3	Gerusoppa_GPH	0.000	1.960		5.515	1.907	1.052	1.052	-0.029
4	Kali Valley Project_KVP	0.000	0.950		31.156	0.946	2.947	2.947	-0.013
5	Varahi Valley Project_VVP	0.000	1.810		14.051	1.567	2.202	2.202	-0.341
6	Almatti Dam Power House_ADPH	0.000	2.150		3.557	2.799	0.996	0.996	0.231

Sl.	Name of the Generating Station	Approved Fuel & Power Purchase Cost		Month-1-Feb-23					
				Actual Power Purchase cost					
		Capacity/ Fixed Charges per month (*1) (Rs.in Cr.)	Variable Charges (Rs./unit)	Capacity/ Fixed Charges for the month (Rs.in Cr.)	Quantum of energy Purchased in the month (in MU)	Variable Charges (Rs./unit)	Variable Charges (6 x 7) (Rs.in Cr.)	Total Power Purchase cost paid for the month (*2) (5+8) (Rs.in Cr.)	Difference in power purchase cost for the month [9-(3+(4*6)] (Rs.in Cr.)
1	2	3	4	5	6	7	8	9	10
7	Bhadra Power House Power House_BHEP	0.000	5.900		1.133	2.840	0.322	0.322	-0.346
8	Kadra Power House_KPH	0.000	2.630		2.021	3.023	0.611	0.611	0.079
9	Kodasalli Power House_KDPH	0.000	1.820		2.479	1.955	0.485	0.485	0.034
10	Ghataprabha Power House_GDPH	0.000	3.120		0.975	3.080	0.300	0.300	-0.004
11	Shivasamudram&Shimshapura Hydro Stations	0.000	1.390		1.705	2.125	0.362	0.362	0.125
12	Munirabad Power House	0.000	1.160		1.016	0.938	0.095	0.095	-0.023
	Total KPCL Hydel (D)	0.000	**1.130**	**0.000**	**128.910**	**1.003**	**12.934**	**12.934**	**-1.227**
E	**Other Hydro**								
1	Priyadarshini Jurala Hydro Electric projects	0.000	3.100				0.634	0.634	0.634
2	Tungabhadra Dam Power House_TBPH	0.000	0.550				0.000	0.000	0.000
	Total other Hydro (E)	**0.000**	**2.670**		**0.000**		**0.634**	**0.634**	**0.634**
F	**Non Conventional Energy Sources**								
1	Wind-IPPS	0.000	3.960		64.114	3.955	25.356	25.356	-0.033
2	Mini Hydel-IPPS	0.000	3.350		6.464	3.239	2.094	2.094	-0.071
3	Co-Generation	0.000	5.830		14.384	5.739	8.255	8.255	-0.131
4	Captive	0.000	3.020				0.000	0.000	0.000
5	Bio - Mass	0.000	5.390		2.006	4.050	0.812	0.812	-0.269
6	Solar-existing	0.000	4.290		100.562	4.447	44.723	44.723	1.582
7	Solar KPCL Yapaldinni	0.000	6.000		0.267	6.000	0.160	0.160	0.000
	Total RE (F)	**0.000**	4.120		**187.797**	**4.334**	**81.401**	**81.400**	**1.077**
G	**Bundled Power**								
1	NTPC Bundled Power Coal old	0.000	2.730	0.000	3.735	6.160	2.301	2.301	1.281
2	NTPC Bundled Power Solar old	0.000	10.520	0.000	1.274	10.549	1.344	1.344	0.004
3	NTPC Solar Bundle power Solar new	0.000	4.800	0.000	17.620	6.126	10.794	10.794	2.336
	Total Bundled power (G)	**0.000**	**4.660**		**22.629**	**6.381**	**14.439**	**14.439**	**3.621**
E.	Transmission Charges (Rs. In Cr.)								
a	KPTCL Transmission Charges	51.169		51.169				51.169	0.000
b	PGCIL Transmission Charges	17.000		22.811				22.811	5.811
c	SLDC	0.275		0.275				0.275	0.000
d	POSOCO	0.044						0.000	-0.044
		68.488		**74.255**	**0.000**			**74.255**	**5.767**
F.	Other Costs (Rs.in Cr.)								
	UI				-0.316		2.502	2.502	2.502
	IEX Purchase				14.330	8.486	12.161	12.161	12.161
	amounts paid on account of orders of KERC/CERC/APTEL/High Court/ Supreme Court.						9.538	9.538	9.538
	Less: Energy Sales (in IEX / Bilateral, etc.,) (*3)		5.610		-1.445	8.027	-1.160	-1.160	-0.349
G.	**Total:**	**165.568**	**3.080**	**157.482**	**881.564**	**4.274**	**376.769**	**534.253**	**99.305**

AAO-I AAO-II AO(PPC) EE(PPC)

Amogh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

RAMESH KAMALAPURKAR & CO. FRN: 002996S KALABURAGI-1

UDIN: 23217409BGRKYJ5207

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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Energy at Generation Point, IF Point and energy sales

Sl. No.	Month	Actual Total Energy Purchased at Generation Bus including sales in IEX (in MU)	Energy Sales through IEX, bilateral, etc., (in MU)	Net Energy Purchases to the account of GESCOM (3-4) (in MU)	Energy at Interface Point Previous Month (in MU)	Actual energy sales as per DCB (in MU)	Distribution Loss (%)
1	2	3	4	5	6	7	8
1	Feb-23	883.01	1.45	881.56	926.73	825.45	10.93

Ramesh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

RAMESH KAMALAPURKAR & CO. FRN : 002996S KALABURAGI-1 CHARTERED ACCOUNTANTS

AAO (DCB)
30/03/2023

30/03/2023
AO (DCB)

30/3/2023
AEE (MRT)

UDIN: 23217409BGRKYJ5207

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GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

Annexure to KERC (Fuel and power Purchase Cost Adjustment) (First Amnedment) Regulations, 2023

Projected Energy sales for the billing month of Feb-23

Sl No.	Month	Total Actual Energy Purchased at Generation Bus including sales in IEX as per SLDC (in MU)	Energy sales through IEX, bilateral etc as per SLDC (in MU)	Net Energy Purchased (3-4) in MU	Approved Transmission Losses in %	Energy at Interface Points [5-(5x6)] (in MU)	Approved Distribution Loss (%)	Projected Retail Sales [7-(7x8)] in MU
1	2	3	4	5	6	7	8	9
	Feb-23	883.01	1.45	881.56	2.86%	856.32	10.50%	766.40

RAMESH KAMALAPURKAR CHARTERED ACCOUNTANTS FRN : 002996S KALABURAGI-1

Amogh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

AAO (DCB)
30/03/2023

30/03/2023
AO (DCB)

30/3/23
AEE (MRT)

UDIN: 23217409BGRKYJ5207

GULBARGA ELECTRICITY SUPPLY COMPANY LTD.,

NAME OF THE DIVISION: **GESCOM**

DCB for the Month of : **Feb-2023 (Provisional)**

(Rs. in lakhs)

Category	No. of Installations	Installations with Meter	No. of Installations Read	Consumption (in MU)	Opening Balance		Demand		Collection			Closing Balance		Collection efficiency (11+12/9)	Ratio Balance / Demand (14/9)
					Revenue	Tax	Revenue	Tax	Revenue	Rev. Adj.	Tax	Revenue (7+9-11-12)	Tax (8+10-13)		
1	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
LT-1	6693	6600	6600	0.24	9030.05	301.20	56.71	0.93	6.00	0.31	0.15	9080.46	301.97	0.11	1761.37
LT-1a	590982	424084	574243	22.45	255.44	1.39	1936.29	0.00	1.24	1926.13	0.00	264.35	1.39	1.00	1.50
LT-2(a&b)	2036012	1822266	1738114	96.84	31635.70	5604.25	8025.95	509.02	7089.41	967.55	419.89	31604.70	5693.39	100.39%	43.32
LT-3	326557	300920	276427	32.54	3626.93	1673.40	3817.85	293.82	2983.30	791.42	277.27	3670.06	1689.95	98.87%	10.57
LT-4(a)	426288	198309	422295	421.63	64897.47	18.81	30272.43	0.00	0.32	29541.68	0.00	65627.89	18.81	97.59%	23.85
LT-4(b)	2305	1375	436	0.44	2207.90	63.72	36.70	1.45	1.24	1.22	0.06	2242.15	65.11	6.68%	672.02
LT-4(c)	623	416	466	0.21	1165.40	38.60	20.86	0.83	2.66	2.36	0.12	1181.24	39.30	24.08%	622.89
LT-5a to d	73419	59959	55650	16.87	2561.43	612.96	1764.84	104.65	1570.64	195.68	94.71	2559.95	622.89	100.08%	15.96
LT-6	29073	27220	27117	40.15	63077.54	5581.22	3396.75	206.43	669.41	77.28	31.14	65727.60	5756.52	21.98%	212.85
LT-6(i)	17698	16913	17004	25.49	80568.76	5188.39	2602.86	144.08	855.70	178.63	59.55	82137.29	5272.93	39.74%	347.12
LT-7	52297	25523	22069	2.28	-529.78	164.65	523.40	27.15	412.58	102.63	24.78	-521.59	167.01	98.44%	-10.96
i LT Total	**3561947**	**2883585**	**3140421**	**659.14**	**258496.85**	**19248.58**	**52454.64**	**1288.36**	**13592.49**	**33784.89**	**907.67**	**263574.10**	**19629.26**	**90.32%**	**55.27**
HT-1	189	184	177	11.31	2517.02	572.08	863.26	59.64	707.36	324.63	38.75	2348.29	592.97	119.55%	29.92
HT-2(a)	1883	1678	1549	128.65	4029.11	2539.48	11745.58	975.46	6654.06	5139.96	835.69	3980.68	2679.25	100.41%	3.73
HT-2(b)	478	471	415	6.08	291.99	185.03	721.70	49.28	549.02	213.86	44.51	250.81	189.79	105.71%	3.82
HT-2(c)	320	315	307	3.59	625.77	193.57	393.03	28.08	314.75	78.41	26.97	625.64	194.68	100.03%	17.51
HT-3(a)	410	353	317	13.81	4357.84	667.58	696.23	43.57	399.96	83.62	22.07	4570.50	689.08	69.46%	72.21
HT-3(b)	48	47	41	0.06	416.98	35.84	8.34	0.29	1.59	1.72	0.12	422.01	36.01	39.69%	556.82
HT-4	54	44	32	1.25	250.85	33.96	104.85	8.67	59.01	74.41	3.25	222.27	39.38	127.26%	23.32
HT 5	69	45	42	1.56	176.50	132.91	340.54	15.02	104.68	187.46	12.64	224.90	135.29	85.79%	7.26
ii HT Total	**3451**	**3137**	**2880**	**166.31**	**12666.05**	**4360.45**	**14873.52**	**1180.01**	**8790.42**	**6104.07**	**984.01**	**12645.09**	**4556.46**	**100.14%**	**9.35**
iii Grand Total	**3565398**	**2886722**	**3143301**	**825.45**	**271162.90**	**23609.03**	**67328.16**	**2468.37**	**22382.92**	**39888.96**	**1891.68**	**276219.19**	**24185.72**	**92.49%**	**45.13**
Part-2	0	0	0	0.00	0.00	0.00	37.82	0.00	37.82	0.00	0.00	0.00	0.00	100.00%	0.00
iv	**3565398**	**2886722**	**3143301**	**825.45**	**271162.90**	**23609.03**	**67365.98**	**2468.37**	**22420.74**	**39888.96**	**1891.68**	**276219.19**	**24185.72**	**92.49%**	**45.10**

Amogh S. Dharwadkar
M.Com.,FCA
Membership No.217409
Partner
Ramesh Kamalapurkar & Co.
Chartered Accountants, Kalaburagi-1
Firm Regn. No.002996S

RAMESH KAMALAPURKAR & CO. FRN : 002996S KALABURAGI-1 CHARTERED ACCOUNTANTS

AAO(DCB)

AAO(DCB)

UDIN: 23217409BGRKYJS207

Fuel and Power Purchase Cost Adjustment for the Month of February -2023

Computation of FPPCA

The formula for computation of the Fuel Cost Adjustment Charges shall be as under:

FPPCA =[({CSG+CCGS+CIPP+Z}-S)/Q]*1000

Where

CSG	**Change in fuel and power purchase cost of State owned power Generating Station including transmission cost :**
CCGS	**Change in fuel and power purchase cost of Central Generating Stations including Transmission Cost**
CIPP	**Change in fuel and power purchase cost of Generating Stations of other independent Power Producers having long term PPAs.**
Q	**Sales computed as per clause 4.2 of Fuel and Power Purchase Cost Adjustment (FPPCA) Regulations, 2022 considering the quantum energy purchased during the relevant period by excluding the quantum energy sold through Energy Exchanges or other Agencies.**
Z	**Adjustment Factor for any over / under recovery.**
S	**Incremental gain or loss incurred on the sale of purchased power through Energy Exchanges or other Agencies over the actual average power cost incurred for the relevant month. .**

COMPUTATION OF SALES (in MU) = Q

Month	**Net Energy purchased in MU**	**Transmission Loss**	**Distribution Loss**	**Sales in MU (Q)**
Feb-23	881.56	25.25	89.91	766.40
	Rs. in Crs			
CSG	16.20			
CCGS	24.59			
CIPP	58.86			
Z				
S	-0.35			
FPPCA	=[({CSG+CCGS+CIPP+Z}-S)/Q]*1000			
FPPCA	**130**	**Paisa/unit**		

Chief Financial Officer,
Corporate Office
GESCOM, Kalaburagi.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436 **GST No. 29AABCG8895RIZD**

Phone No: (08472) 256960 Corporate Office,

E-mail: **eeragescom2002@gmail.com** GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/CYS-459 Date: 31.03.2023

All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub:- Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st April-2023 until further orders – Reg.

Ref:-

1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023
2. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/59425 Dated.28.02.2023.
3. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/CYS-458 Dated.31.03.2023.

****

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of January 2023 & February 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month of April-2023

As per reference-1 above, in accordance with Hon'ble KERC FPPCA Regulation 2023 GESCOM have to calculate monthly FPPCA amount to be recovered during second subsequent month from the consumer based on Fuel Cost variation for the relevant month.

As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 80 (Eighty) Paisa per unit to be recovered on the consumption during the month of March-2023**.

As per reference-3 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 130 (one hundred thirty) Paisa per unit to be recovered on the consumption during the month of April-2023.**

As the request of GESCOM with Government is still pending for releasing of additional subsidy in lieu of F&PPAC to be levied on consumers, it is hereby decided to recover F&PPAC at the existing rate (March 23) of **55 Paisa per unit** towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff during the above mentioned period (without any additional burden), wef from **1st April 2023 until further orders.**

The GESCOM (FPPCA) order is available in the following website.
https://gescom.karnataka.gov.in/

Yours Faithfully,

Chief Financial Officer.,
Corporate Office,
GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

Copy to:

1. The Chief Engineer Ele., O&M Zone, Kalaburagi / Ballari for information and needful action.
2. All the Superintending Engineer (Ele), GESCOM, for information and necessary needful action.
3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager Infosys / Infinite / N-soft for information.
9. All Concerned

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436 **GST No. 29AABCG8895RIZD**

Phone No: (08472) 256960 Corporate Office,

E-mail: **eeragescom2002@gmail.com** GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/59426-66 Date: 28.02.2023

All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub:- Partial Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st March-2023 to 31st March 2023 to BJ/KJ & IP Set Installations – Reg.

Ref:-

1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023
2. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/59425 Dated.28.02.2023.
3. KERC FPPCA Order Dated 19.09.2022
4. KERC FPPCA Order Dated 22.12.2022

****

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of January 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month of March-2023.

As per reference-1 above, in accordance with Hon'ble KERC FPPCA Regulation 2023 GESCOM have to calculate monthly FPPCA amount to be recovered during second subsequent month from the consumer based on Fuel Cost variation for the relevant month.

As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 80 (Eighty) Paisa per unit to be recovered on the consumption during the month of March-2023.**

In respect of BJ/KJ & IP Sets 10 HP Below where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at **80 paise per unit for the month of march 2023** along with the existing FPPCA rate of **55 Paisa per unit (as per KERC orders cited under ref 3 and 4)** towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff.

The GESCOM (FPPCA) order is available in the following website.
https://gescom.karnataka.gov.in/

Yours Faithfully,

Chief Financial Officer.,
Corporate Office,
GESCOM, Kalaburagi.

Copy W.C. to the Chief Engineer (Electy) Operations, GESCOM for information.
Copy W.C. to the Financial Advisor(I/A), GESCOM for information.

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3. All the Controller of Accounts, GESCOM, Kalaburagi for information.
4. All the DCA, GESCOM, Kalaburagi for information.
5. The Executive Engineer Ele., IT Cell, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
6. The Executive Engineer Ele., Commercial, Corporate Office, GESCOM for implementation and to take needful action and to hoist FPPCA order copy in GESCOM website.
7. The Executive Engineer Ele., PTC, Corporate Office, GESCOM for information
8. The Project Manager Infosys / Infinite / N-soft for information.
9. All Concerned

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436 **GST No. 29AABCG8895RIZ**

Phone No: (08472) 256960

E-mail: **eeragescom2002@gmail.com**

Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/23-24/ 3745

Date: 20 APR 2023

Corrigendum

Sub:- Partial Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st March-2023 to 31st March 2023 to BJ/KJ & IP Set Installations -reg.

Ref:- TO Letter: No. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/59426-66 Dated: 28.02.2023

****

The letter cited under reference is corrected and read as follows.

As existing the Letter	To be read as
As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 80 (Eighty) Paisa per unit to be recovered on the consumption during the month of March-2023.**	As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 80 (Eighty) Paisa per unit to be recovered from the energy bills issuing during the month of March-2023.**
In respect of BJ/KJ & IP Sets 10 HP Below where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at **80 paise per unit for the month of march 2023** along with the existing FAC rate of 55 Paisa per unit (as per KERC orders cited under ref 3 and 4) towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff.	In respect of BJ/KJ & IP Sets 10 HP Below where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at **80 paise per unit during the month of March 2023** along with the existing FAC rate of 55 Paisa per unit (as per KERC orders cited under ref 3 and 4) towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff.

Chief Financial Officer.,
GESCOM, Kalaburagi.

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9. All Concerned

SPS to MD/DT to place before Hon'ble Managing Director/ Director (Technical) for kind information.

MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

CIN : U04010KA2002SGC030436 **GST No. 29AABCG8895RIZD**

Phone No: (08472) 256960 Corporate Office,

E-mail: **eeragescom2002@gmail.com** GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/CYS-459 Date: 31.03.2023

All the Executive Engineer Ele,
O&M Division of GESCOM.

Sir,

Sub:- Partial Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st April-2023 to 30th April 2023 to BJ/KJ & IP Set Installations – Reg.

Ref:-

1. KERC (Fuel and Power Purchase Cost Adjustment) (first Amendment) Regulation 2023, Notification No. B/5/12/2807 Bengaluru Dated: 23.02.2023
2. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/CYS-458 Dated.31.03.2023.
3. KERC FPPCA Order Dated 19.09.2022
4. KERC FPPCA Order Dated 22.12.2022

****

In accordance with the provisions of the KERC (Fuel and Power Purchase Cost Adjustment) Regulations 2023, the GESCOM, has recognized the variations in the fuel and power purchase cost for the month of February 2023 and decides to recover the fuel and power purchase cost adjustment charges per unit of sale, in the energy bills to be issued to GESCOM consumers during the billing month of April-2023

As per reference-1 above, in accordance with Hon'ble KERC FPPCA Regulation 2023 GESCOM have to calculate monthly FPPCA amount to be recovered during second subsequent month from the consumer based on Fuel Cost variation for the relevant month.

As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 130 (one hundred and thirty) Paisa per unit to be recovered on the consumption during the month of April-2023**

In respect of BJ/KJ & IP Sets 10 HP Below where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at **130 paise per unit for the month of April 2023** along with the existing FPPCA rate of **55 Paisa per unit (as per KERC orders cited under ref 3 and 4)** towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff.

The GESCOM (FPPCA) order is available in the following website.
https://gescom.karnataka.gov.in/

Yours Faithfully,

Chief Financial Officer.,
Corporate Office,
GESCOM, Kalaburagi.

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MF/OC.

GULBARGA ELECTRICITY SUPPLY COMPANY LIMITED

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Phone No: (08472) 256960

E-mail: **eeragescom2002@gmail.com**

Corporate Office,
GESCOM, Kalaburagi.

No. GESCOM/CFO/EE(RA)/AAO(RA)/23-24/ 3246

Date: 20 APR 2023

Corrigendum

Sub:- Partial Implementation of Fuel and Power Purchase Cost Adjustment Charges (FPPCA) in all the energy bills to be issued from 1st April-2023 to 30th April 2023 to BJ/KJ & IP Set Installations -reg.

Ref:- TO Letter: No. GESCOM/CFO/EE(RA)/AAO(RA)/22-23/ CYS-459 Dated: 31.03.2023

****

The letter cited under reference is corrected and read as follows.

As existing the Letter	To be read as
As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 130 (One hundred and thirty) Paisa per unit to be recovered on the consumption during the month of April-2023**.	As per reference-2 above, GESCOM has computed the Fuel and Power Purchase Cost Adjustment Charges (FPPCA), **at 130 (One hundred and thirty) Paisa per unit to be recovered from the energy bills issuing during the month of April-2023**.
In respect of BJ/KJ & IP Sets 10 HP Below where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at **130 paise per unit for the month of April 2023** along with the existing FAC rate of 55 Paisa per unit (as per KERC orders cited under ref 3 and 4) towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff.	In respect of BJ/KJ & IP Sets 10 HP Below where subsidy is claimed from Government, it is hereby ordered to issue the electricity bills including the F&PPAC at **130 paise per unit during the month of April 2023** along with the existing FAC rate of 55 Paisa per unit (as per KERC orders cited under ref 3 and 4) towards Fuel and Power Purchase Cost Adjustment Charges (FPPCA) shall be levied in addition to the existing tariff.

Chief Financial Officer.,
GESCOM, Kalaburagi.

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